

In re **Xeric Oil & Gas Corporation**

Case No. **10-70051-cag**
(if known)

SCHEDULE A - REAL PROPERTY

Description and Location of Property	Nature of Debtor's Interest in Property	Current Value of Debtor's Interest in Property, Without Deducting Any Secured Claim or Exemption	Amount Of Secured Claim
SEE Attached	Vacant Underdeveloped Raw	\$620,000.41	\$0.00
		Total: \$620,000.41	

(Report also on Summary of Schedules)

SCHEDULE A - REAL PROPERTY

Name	Location	Status	Nature of Debtors Interest in Property		Current Value	Amount of Secured
			Working Interest	Royalty Interest	Interest in Property	Claims
Montana						
Mussellshell County						
1 Butts 5-3 (3) Keg Coulee	SE NE Sec 1 T 10N R 30E	Shut In	33.33%	None	\$ 13,043.48	\$ 104,014.56
2 Butts 4 (5-4) Keg Coulee	NE SE Sec 1 T10N R30E	Shut In	33.33%	None	\$ 13,043.48	\$ 104,014.56
3 Butte 5-1 (1) Keg Coulee	NENE Sec 1 T10N R30E	Shut In	33.33%	None	\$ 13,043.48	\$ 104,014.56
4 State E-1 (4-1) Keg Coulee	SW SE Sec 36 T11N R30E	Shut In	33.33%	None	\$ 13,043.48	\$ 104,014.56
5 State 2-2 (F-2) Keg Coulee	SE SW Sec 36 T11N R30E	Shut In	33.33%	None	\$ 13,043.48	\$ 104,014.56
6 State E #2 Keg Coulee	Sec 36 T11N R30E	Active Injection	33.33%	None	\$ 13,043.48	\$ 104,014.56
7 State 1 Ragged Point	NW NW Sec 16 T11N R30E	TA Injection	33.33%	None	\$ 13,043.48	\$ 100,000.00
8 Shelhamer A-4 Ragged Point	C SE SE Sec 8 T11N R30E	TA Oil	33.33%	None	\$ 13,043.48	\$ 100,000.00
9 Goit 5-9 Ragged Point	SW SW Sec 9 T11N R30E	Shut In	33.33%	None	\$ 13,043.48	\$ 100,000.00
10 4-6 (Manion 6) Ragged Point	SE SE Sec 9 T11N R30E	Shut In	33.33%	None	\$ 13,043.48	\$ 100,000.00
11 5-8 (Goit 8) Ragged Point	SE SW Sec 9 T11N R30E	Shut In	33.33%	None	\$ 13,043.48	\$ 100,000.00
12 Goit 5-5 Ragged Point	NE SW Sec 9 T11N R30E	Shut In	33.33%	None	\$ 13,043.48	\$ 100,000.00
13 Ragged Point 5-6 Ragged Point	C NW SW Sec 9 T11N R30E	Shut In	33.33%	None	\$ 13,043.48	\$ 100,000.00
14 R. Shelhamer 1A Ragged Point	C NE SE Sec 8 T11N R30E	Shut In	33.33%	None	\$ 13,043.48	\$ 100,000.00
15 5-1 (Goit 1) Ragged Point	C SE NW Sec 9 T11N R30E	Shut In	33.33%	None	\$ 13,043.48	\$ 100,000.00
16 Goit 5-3 Ragged Point	SW NE Sec 9 T11N R30E	Shut In	33.33%	None	\$ 13,043.48	\$ 100,000.00
17 Goit 7 (5-7) Ragged Point	SW NW Sec 9 T11N R30E	Shut In	33.33%	None	\$ 13,043.48	\$ 100,000.00
18 Govt. 6-4 Keg Coulee	SW SW Sec 6 T10N R31E	Shut In	33.33%	None	\$ 13,043.48	\$ 104,014.56
19 C.P. Smith M-1 Keg Coulee	NW NW Sec 7 T10N R31E	Injection	33.33%	None	\$ 13,043.48	\$ 104,014.56
20 WTR Supply 5-1 Ragged Point	NE NW Sec 9 T11N R30E	Water Source	33.33%	None	\$ 13,043.48	\$ 100,000.00
21 Butts 5-5 (5) Keg Coulee	SE SE Sec 1 T10N R30E	Shut In	33.33%	None	\$ 13,043.48	\$ 104,014.56
22 3-3 (Smith M-3) Keg Coulee	NE NE Sec 12 T10N R30E	Shut In	33.33%	None	\$ 13,043.48	\$ 104,014.56
23 WSW #1 Keg Coulee	SE NW SE Sec 36 T11N R30E	Water Source	33.33%	None	\$ 13,043.48	\$ 104,014.56
New Mexico						
Lea County	EPQ=East Pearl Queen					
	WPQ=West Pearl Queen					
	SPQ=South Pearl Queen	All shut in - no pumps				
	Mesa=Mesa Queen	on well heads				
	27 EPQ #001	SEC 22 T19S R35E UNIT B	Injection	100% None	Unknown	\$ 803,268.19
	28 EPQ #004	SEC 22 T19S R35E UNIT E	oil	100% None	Unknown	\$ 803,268.19
	29 EPQ #007	SEC 22 T19S R35E UNIT J	Injection	100% None	Unknown	\$ 803,268.19
	30 EPQ #008	SEC 22 T19S R35E UNIT K	oil	100% None	Unknown	\$ 803,268.19
	31 EPQ #009	SEC 22 T19S R35E UNIT L	Injection	100% None	Unknown	\$ 803,268.19
	32 EPQ #011	SEC 21 T19S R35E UNIT N	oil	100% None	Unknown	\$ 803,268.19
33 EPQ #012	SEC 21 T19S R35E UNIT O	oil	100% None	Unknown	\$ 803,268.19	
34 EPQ #014	SEC 22 T19S R35E UNIT M	oil	100% None	Unknown	\$ 803,268.19	
35 EPQ #015	SEC 22 T19S R35E UNIT N	Injection	100% None	Unknown	\$ 803,268.19	
36 EPQ #016	SEC 22 T19S R35E UNIT O	oil	100% None	Unknown	\$ 803,268.19	

37 EPQ #018	SEC 27 T19S R35E UNIT B	Injection	100% None	Unknown	\$ 803,268.19
38 EPQ #021	SEC 28 T19S R35E UNIT A	oil	100% None	Unknown	\$ 803,268.19
39 EPQ # 022	SEC 28 T19S R35E UNIT B	Injection	100% None	Unknown	\$ 803,268.19
40 EPQ #023	SEC 28 T19S R35E UNIT G	Injection	100% None	Unknown	\$ 803,268.19
41 EPQ #026	SEC 27 T19S R35E UNIT F	Injection	100% None	Unknown	\$ 803,268.19
42 EPQ #027	SEC 27 T19S R35E UNIT G	oil	100% None	Unknown	\$ 803,268.19
43 EPQ #028	SEC 27 T19S R35E UNIT H	Injection	100% None	Unknown	\$ 803,268.19
44 EPQ #029	SEC 26 T19S R35E UNIT L	Injection	100% None	Unknown	\$ 803,268.19
45 EPQ #030	SEC 27 T19S R35E UNIT I	oil	100% None	Unknown	\$ 803,268.19
46 EPQ #036	SEC 27 T19S R35E UNIT N	Injection	100% None	Unknown	\$ 803,268.19
47 EPQ # 037	SEC 27 T19S R35E UNIT O	oil	100% None	Unknown	\$ 803,268.19
48 EPQ #039	SEC 34 T19S R35E UNIT A	oil	100% None	Unknown	\$ 803,268.19
49 EPQ #042	SEC 32 T19S R35E UNIT D	Injection	100% None	Unknown	\$ 803,268.19
50 EPQ #046	SEC 34 T19S R35E UNIT H	Injection	100% None	Unknown	\$ 803,268.19
51 EPQ #056	SEC 34 T19S R35E UNIT F	oil	100% None	Unknown	\$ 803,268.19
52 EPQ #057	SEC 34 T19S R35E UNIT K	oil	100% None	Unknown	\$ 803,268.19
53 EPQ #058	SEC 27 T19S R35E UNIT H	oil	100% None	Unknown	\$ 803,268.19
54 EPQ #077	SEC 28 T19S R35E UNIT I	oil	100% None	Unknown	\$ 803,268.19
55 EPQ #082	SEC 27 T19S R35E UNIT K	oil	100% None	Unknown	\$ 803,268.19
56 EPQ #084	SEC 27 T19S R35E UNIT M	oil	100% None	Unknown	\$ 803,268.19
57 EPQ #089	SEC 34 T19S R35E UNIT D	oil	100% None	Unknown	\$ 803,268.19
70 PATRON STATE #001	SEC 8 T19S R24E UNIT I	Gas	100% None	Unknown	\$ 803,268.19
71 SPQ #003	SEC 3 T20S R35E UNIT 4	oil	100% None	Unknown	\$ 803,268.19
72 SPQ #005	SEC 4 T20S R35E UNIT H	Injection	100% None	Unknown	\$ 803,268.19
73 SPQ #006	SEC 3 T20S R35E UNIT E	Injection	100% None	Unknown	\$ 803,268.19
74 SPQ #007	SEC 3 T20S R35E UNIT F	Injection	100% None	Unknown	\$ 803,268.19
75 SPQ #008	SEC 3 T20S R35E UNIT L	oil	100% None	Unknown	\$ 803,268.19
76 SPQ #011	SEC 4 T20S R35E UNIT K	Injection	100% None	Unknown	\$ 803,268.19
77 SPQ #016	SEC 4 T20S R35E UNIT O	oil	100% None	Unknown	\$ 803,268.19
78 SPQ #017	SEC 4 T20S R35E UNIT P	oil	100% None	Unknown	\$ 803,268.19
79 SPQ #019	SEC 3 T20S R35E UNIT N	Injection	100% None	Unknown	\$ 803,268.19
80 SPQ #021	SEC 10 T20S R35E UNIT D	Injection	100% None	Unknown	\$ 803,268.19
81 SPQ #022	SEC 9 T20S R35E UNIT A	oil	100% None	Unknown	\$ 803,268.19
82 SPQ #028	SEC 4 T20S R35E UNIT J	oil	100% None	Unknown	\$ 803,268.19
83 SPQ #029	SEC 4 T20S R35E UNIT I	oil	100% None	Unknown	\$ 803,268.19
84 WPQ #103	SEC 29 T19S R35E UNIT C	oil	100% None	Unknown	\$ 803,268.19
85 WPQ #107	SEC 28 T19S R35E UNIT F	oil	100% None	Unknown	\$ 803,268.19
WPQ #108	SEC 28 T19S R35E UNIT F	Injection			
86 WPQ #110	SEC 29 T19S R35E UNIT H	Injection	100% None	Unknown	\$ 803,268.19
87 WPQ #112	SEC 29 T19S R35E UNIT F	Injection	100% None	Unknown	\$ 803,268.19
88 WPQ #117	SEC 29 T19S R35E UNIT K	oil	100% None	Unknown	\$ 803,268.19
89 WPQ #118	SEC 29 T19S R35E UNIT J	Injection	100% None	Unknown	\$ 803,268.19
90 WPQ #119	SEC 29 T19S R35E UNIT I	Injection	100% None	Unknown	\$ 803,268.19
91 WPQ #120	SEC 28 T19S R35E UNIT L	Injection	100% None	Unknown	\$ 803,268.19
92 WPQ #121	SEC 28 T19S R35E UNIT K	Injection	100% None	Unknown	\$ 803,268.19
93 WPQ #122	SEC 28 T19S R35E UNIT J	Injection	100% None	Unknown	\$ 803,268.19

Phoenix Environmental Has a lien

Choctaw has a lien
 maybe Eunice Pump and Supply has a lien
 Baker has liens on all pearls etc....

94 WPQ #124	SEC 28 T19S R35E UNIT O	Injection	100% None	Unknown	\$	803,268.19
95 WPQ #125	SEC 28 T19S R35E UNIT N	Injection	100% None	Unknown	\$	803,268.19
96 WPQ #126	SEC 28 T19S R35E UNIT M	Injection	100% None	Unknown	\$	803,268.19
97 WPQ #127	SEC 29 T19S R35E UNIT P	Injection	100% None	Unknown	\$	803,268.19
98 WPQ #128	SEC 29 T19S R35E UNIT O	Injection	100% None	Unknown	\$	803,268.19
99 WPQ #129	SEC 29 T19S R35E UNIT N	Injection	100% None	Unknown	\$	803,268.19
100 WPQ #130	SEC 29 T19S R35E UNIT M	oil	100% None	Unknown	\$	803,268.19
101 WPQ #134	SEC 31 T19S R35E UNIT B	Injection	100% None	Unknown	\$	803,268.19
102 WPQ #135	SEC 31 T19S R35E UNIT A	oil	100% None	Unknown	\$	803,268.19
103 WPQ #140	SEC 33 T19S R35E UNIT D	Injection	100% None	Unknown	\$	803,268.19
104 WPQ #143	SEC 33 T19S R35E UNIT A	Injection	100% None	Unknown	\$	803,268.19
105 WPQ #153	SEC 31 T19S R35E UNIT G	oil	100% None	Unknown	\$	803,268.19
106 WPQ #154	SEC 31 T19S R35E UNIT F	oil	100% None	Unknown	\$	803,268.19
107 WPQ #163	SEC 33 T19S R35E UNIT D	oil	100% None	Unknown	\$	803,268.19
108 WPQ #164	SEC 32 T19S R35E UNIT F	oil	100% None	Unknown	\$	803,268.19
109 WPQ #167	SEC 29 T19S R35E UNIT O	oil	100% None	Unknown	\$	803,268.19
110 WPQ #169	SEC 28 T19S R35E UNIT N	oil	100% None	Unknown	\$	803,268.19
111 WPQ #170	SEC 32 T19S R35E UNIT C	oil	100% None	Unknown	\$	803,268.19
112 WPQ #180	SEC 28 T19S R35E UNIT K	oil	100% None	Unknown	\$	803,268.19
113 WPQ #182	SEC 29 T19S R35E UNIT I	oil	100% None	Unknown	\$	803,268.19
114 WPQ #190	SEC 29 T19S R35E UNIT I	oil	100% None	Unknown	\$	803,268.19
115 WPQ #191	SEC 28T19S R35E UNIT M	oil	100% None	Unknown	\$	803,268.19
116 WPQ #192	SEC 28 T19S R35E UNIT J	oil	100% None	Unknown	\$	803,268.19
117 WPQ #193	SEC 28 T19S R35E UNIT N	oil	100% None	Unknown	\$	803,268.19
118 WPQ #195	SEC 29 T19S R35E UNIT O	oil	100% None	Unknown	\$	803,268.19
119 WPQ #202	SEC 32 T19S R35E UNIT B	oil	100% None	Unknown	\$	803,268.19
120 WPQ #204	SEC 33 T19S R35E UNIT D	oil	100% None	Unknown	\$	803,268.19
121 WPQ #205	SEC 33 T19S R35E UNIT C	oil	100% None	Unknown	\$	803,268.19
122 WPQ #220	SEC 28 T19S R35E UNIT E	oil	100% None	Unknown	\$	803,268.19
123 WPQ #301	SEC 31 T19S R35E UNIT H	oil	100% None	Unknown	\$	803,268.19

Wyoming

Sweetwater County

124 Windmill Draw Federal W-19980 #001	NW SE SEC 14 T15N R94W	Shut In	33.33% None	\$	106,666.67	
125 Windmill Draw Federal W-19879 #003	NW SE SEC 12 T15N R94W	Producing Gas	33.33% None	\$	106,666.67	\$ 86,244.37
126 Windmill Draw Federal W-16658 #004	C SE SEC 1 T15N R94W	Producing Gas	33.33% None	\$	106,666.67	\$ 86,244.37